



Analysis and Comparison of Optical Performance and Collectible Solar Energy between Multi-sectioned Compound Parabolic Concentrator (CPC) and Restricted Exit Angle CPC

Damasen Ikwaba Paul

Department of Physical Sciences, Faculty of Science, Technology and Environmental Studies, The Open University of Tanzania, P. O. Box 23409, Dar es Salaam, Tanzania.

E-mail addresses: paul.ikwaba@out.ac.tz; paul.ikwaba2018@gmail.com

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Abstract

This study was conducted to analyse and compare the optical performance and collectible solar radiation energy of two different Compound Parabolic Concentrators (CPCs): multi-sectioned CPC (hereafter called M-CPC) and restricted exit angle CPC (hereafter called R-CPC) so as to ascertain the best CPC for photovoltaics applications. For easy comparison between M-CPC and R-CPC, a standard CPC (hereafter called S-CPC) was also designed. A detailed ray trace simulation analysis was undertaken to compare ray trace diagrams, angular acceptance, optical efficiency and energy flux distribution of the three CPCs. Results indicated that the angular acceptance and optical efficiency of the three CPCs were the same (100%) between 0° and 15° incidence angles, but significantly varied above 15°. On the other hand, solar radiation distribution on the solar cell was more uniform for the M-CPC than that of S-CPC and R-CPC. In terms of annual solar radiation collection, results indicated that both S-CPC and M-CPC collected approximately the same amount of energy (49,500 W/m²). Furthermore, the energy collected by S-CPC or M-CPC was higher than that collected by R-CPC by about 23%. Therefore, based on the energy flux distribution and collectible solar radiation energy, M-CPC is the best concentrator for photovoltaics applications.

Keywords: Multi-sectioned CPC, restricted exit angle CPC, optical performance, collectible solar radiation energy.

Introduction

The generation of solar electricity from solar energy is the most promising substitute for fossil energy since solar energy is renewable, non-pollutant, free energy source and available everywhere in the world. The importance of solar electricity is clearly seen in off-grid areas where it is used to improve efficiency in sectors such as education, health, agriculture, technology, poverty reduction, gender, clean water and other aspects of human life (IEA 2017). It has also been realised that access to reliable and affordable electricity, in a

secure and environmentally friendly manner, is an essential element for achieving the Sustainable Development Goals (SDGs) by 2030 (UN 2014). Despite these facts, solar electricity has not been utilised in those sectors as much as it should have been due to high costs of solar panels. These costs are attributed to the fact that the materials used in making the solar cells and the fabrication processes involved are relatively expensive. Nevertheless, the use of solar concentrators offers a solution to this problem because the optical element of the concentrating system is

cheaper than solar modules, thus low cost per kilowatt-hour of manufacturing capital. In addition, the use of solar concentrators increases solar energy flux on the solar module which results into significant improvements in the electrical power outputs (Chemisana and Mallick 2013).

Over the past five decades, different types of photovoltaics (PV) concentrating systems have been used for solar electricity generation (Paul 2019a). However, the most popular PV concentrating system is the Compound Parabolic Concentrator, commonly known as CPC (Paul 2019a, b). This collector was invented in 1960s but its importance for photovoltaics energy conversion was recognised in the United States in 1975 (Winston 1976). The CPC consists of two distinct parabolic reflectors which direct solar irradiance entering through the aperture to the exit area where the PV module is installed (Figure 1a). The axes of the two parabolic surfaces are oriented away from the axis of the CPC by an angle called acceptance half-angle (θ_a) which is the angular range over which all rays incident on the aperture are accepted without moving all or part of the CPC. Winston (1974) proved that a CPC is an ideal collector because any ray (direct or diffuse) incident at the aperture within the acceptance angle will reach the PV module whilst all others will be reflected back and re-emerge back through the entry aperture.

Due to variations in geographical locations and energy requirements, CPC is classified as symmetric or asymmetric (Rabl 1976a). Both symmetric and asymmetric CPCs have similar advantages over other PV concentrators which include high optical efficiency (Rabl 1976a, b), minimum errors of alignment (O’Gallagher and Winston 1983, Abdullahi et al. 2013), ability to be used as static collector (O’Gallagher and Winston 1983) and being able to collect direct irradiance as well as diffuse irradiance (Rabl 1976a, b). However, one of the fundamental drawbacks of CPCs to PV application is that they distribute solar radiation intensity on the

surface of the PV module non-uniformly (Sangrador and Sala 1979). When the solar cells in the PV module or array are non-uniformly illuminated, the solar cells that receive less energy flux generate less current than the fully illuminated solar cells. Yet, the least-illuminated solar cells are also forced to carry the same high current as the other fully illuminated solar cells. As a result, the least-illuminated solar cells operate under reverse bias, thus dissipating power in the form of heat (hotspots) (Pfeiffer and Bihler 1982). For a solar panel in which all solar cells are connected in series, such hotspots cause reduction in power output due to the fact that the current of the entire solar panel depends on the least-illuminated solar cell(s) (James and Williams 1978, Edenburn and Burns 1981, Paul et al. 2013). Therefore, high radiation intensity on the PV module is lost since the intensity above the least-illuminated cells does not contribute to power generation.

To attain uniform energy flux distribution on the surface of the PV module with the CPC, researchers have suggested different modifications on the reflecting surfaces of a standard CPC shown in Figure 1a (Paul 2019a). For example, Paul (2019c) proposed a discrete CPC in which its reflector surfaces consist of a series of flat reflector sections of different widths that are oriented at different angles (Figure 1b). On the other hand, Yu et al. (2014) proposed a CPC called restricted exit angle (Figure 1c) in which its reflector surfaces consist of two parts: the upper part which is a parabolic section and the lower part which is a straight section. Simulation results revealed that energy flux distribution on the solar cell for both CPCs (discrete CPC and restricted exit angle CPC) was more uniform than similar standard CPC (Yu et al. 2014, Paul 2019c). However, the power output generated by any PV-CPC system depends on many factors, including uniformity of energy flux distribution on the surface of the solar cell, optical efficiency and solar energy collected by the CPC. Therefore, the aim of this work was to analyse and compare the optical performance

and collectible solar radiation energy of two different CPCs (multi-sectioned CPC and restricted exit angle CPC) so as to ascertain the best CPC design for solar electricity generation.

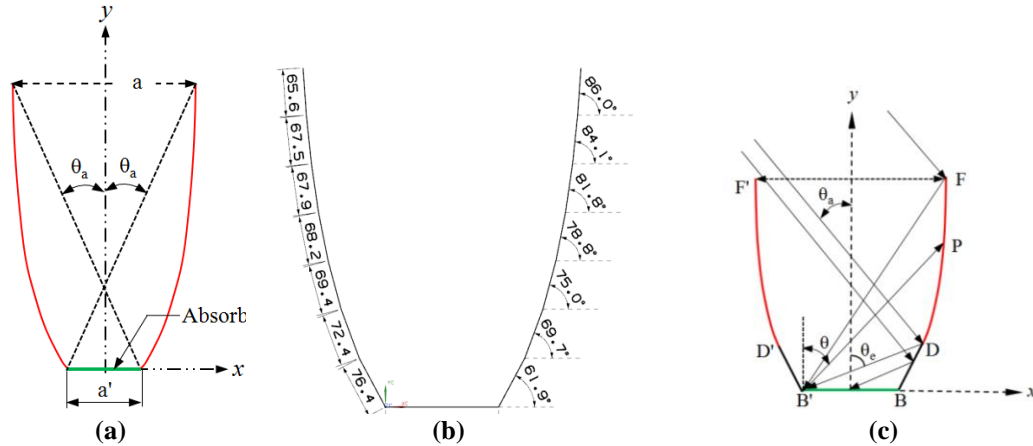


Figure 1: Cross-sectional geometries of CPC reflector surfaces (a) Standard CPC (Rabl 1976a) (b) Multi-sectioned CPC [all measurements related to lengths are in mm] (Paul 2019c) (c) Restricted exit angle CPC (Yu et al. 2014).

Materials and Methods

Design of the CPCs

In this work, three different CPCs, namely standard symmetric CPC, symmetric multi-sectioned CPC and symmetric restricted exit angle CPC were designed. Standard CPC was used as a reference collector for easy comparison between multi-sectioned CPC and restricted exit angle CPC. The detail designs of the three CPCs are presented in the subsections below.

Design of standard CPC

Figure 1(a) shows the cross-sectional geometries of the standard CPC where a and a' are the aperture area and exit area of the CPC, respectively, while θ_a is the acceptance half-angle. The design of such CPC is based on the

$$\left. \begin{aligned} f_R &= (1 + \sin(\theta_{aR})) \times \frac{w_r}{2} \\ f_L &= (1 + \sin(\theta_{aL})) \times \frac{w_r}{2} \end{aligned} \right\} \quad (1a)$$

edge-ray principle which requires that all rays incident upon the entry aperture (at the limiting acceptance angle) must be reflected directly to the edge of the exit aperture (Welford and Winston 1978). Based on this principle, the reflector profiles of symmetric CPCs can be designed using different equations (Paul 2019b). However, in this study the co-ordinates for the S-CPC reflector surfaces were generated using Equation (1) (Paul 2019b, c). Table 1 shows the geometrical properties of S-CPC before and after truncation. In Table 1, the acceptance half-angle of S-CPC was chosen to be 23.5° in order to accept a large proportion of diffuse radiation incident on the aperture and concentrate it without the need of a tracking device (Sørensen et al. 2009).

$$\left. \begin{aligned} (x_R, y_R) &= \left(\frac{2f_R \sin \theta}{1 + \cos \theta}, \frac{-2f_R \cos \theta}{1 + \cos \theta} \right) && \text{for } \frac{\pi}{2} - \theta_{aR} \leq \theta \leq \pi - \theta_{aR} - \theta_{aL} \\ (x_L, y_L) &= \left(\frac{2f_L \sin \theta}{1 + \cos \theta}, \frac{-2f_L \cos \theta}{1 + \cos \theta} \right) && \text{for } \frac{\pi}{2} - \theta_{aL} \leq \theta \leq \pi - \theta_{aR} - \theta_{aL} \end{aligned} \right\} \quad (1b)$$

$$\left. \begin{aligned} (x'_R, y'_R) &= \left[(x_R \cos(-\theta_{aR}) + y_R \sin(-\theta_{aR})), (-x_R \sin(-\theta_{aR}) + y_R \cos(-\theta_{aR})) \right] \\ (x'_L, y'_L) &= \left[(x_L \cos(-\theta_{aL}) + y_L \sin(-\theta_{aL})), (-x_L \sin(-\theta_{aL}) + y_L \cos(-\theta_{aL})) \right] \end{aligned} \right\} \quad (1c)$$

$$\left. \begin{aligned} x_{R-mirror} &= -x'_L \\ y_{L-mirror} &= y'_L \end{aligned} \right\} \quad (1d)$$

$$\left. \begin{aligned} x_{R-mirror} &= x_{L-mirror} + w_r \\ y_{L-mirror} &= y_{L-mirror} \end{aligned} \right\} \quad (1e)$$

where:

- (f_R, f_L) is right and left focal distances [which are used to calculate the (x, y) co-ordinates of the profiles],
- w_r is the width of the PV module,
- θ_{aR} and θ_{aL} are acceptance half-angles for the right and left parabolas, respectively. For symmetric 2D CPC, $\theta_{aR} = \theta_{aL}$,
- x and y are the co-ordinates for each point on the right (x_R, y_R) and left (x_L, y_L) parabolas,
- (x', y') are the x and y co-ordinates of the new parabola profiles,
- $x_{R-mirror}$ and $y_{L-mirror}$ are the image co-ordinates for each point on the right and left parabola.

Table 1: Values of various parameters of S-CPC

Parameter	Before truncation	After truncation
Acceptance half-angle, θ_a (°)	23.50	24.04
Concentration ratio, C_g [-]	2.51	2.46
Aperture width, A_a (mm)	391.4	383.0
PV module width, w_r (mm)	156	156
PV module length (mm)	156	156
Maximum height, H_{max} (mm)	627.1	469.1
Collector maximum length (mm)	1,000	1,000

Design of multi-sectioned CPC

In this study, a multi-sectioned symmetric CPC consisting of seven flat reflector sections of different widths and oriented at different angles was designed (Figure 1b). For direct comparison of the results, M-CPC was

deliberately designed to have the same geometrical values as S-CPC after truncation as shown in Table 2. The design of this collector was based on Equation (2) (Paul 2019b).

$$w_1 = \frac{H_{\max}}{N_T} \pm y \quad (2a)$$

$$w_p = \left(\frac{H_{\max}}{N_T} \times p \right) \pm y = (w_1 \times p) \pm y \quad (2b)$$

where:

- w_1 is the width of the first flat reflector section (counted from the exit aperture),
- N_T is the total number of flat reflector sections in the collector,
- y is the distance to the nearest y-coordinate of S-CPC,
- p is the position of the flat reflector section in the concentrator (counted from the exit aperture towards the entry aperture),
- w_p is the width of the p flat reflector sections in the concentrator.

Table 2: Values of various parameters of M-CPC

Parameter	Value
Acceptance half-angle, θ_a (°)	24.04
Concentration ratio, C_g [-]	2.46
Aperture width, A_a (mm)	383
PV module width, w_r (mm)	156
PV module length (mm)	156
Maximum height, H_{\max} (mm)	469.1
Total number of flat reflector sections, N_T [-]	7
Collector maximum length (mm)	1,000

Design of restricted exit angle CPC

Figure 1(c) shows the cross-sectional geometries of a restricted exit angle CPC for this study. To design such a collector, Equations (3a) and (3b) were used to generate the co-ordinates for the right-hand side (RHS) parabola and straight line section, respectively (Yu et al. 2014). The left-hand side (LHS) of the R-CPC was obtained from the mirror image of the RHS, i.e., $y(RHS) = y(LHS)$ and

$x(RHS) = -x(LHS)$ (Gordon 1986, O’Gallagher 2008).

$$\left. \begin{aligned} x &= \frac{a'(\sin \theta_e + \sin \theta_a) \sin \theta}{1 - \cos(\theta + \theta_a)} - 0.5a' \\ y &= \frac{a'(\sin \theta_e + \sin \theta_a) \sin \theta}{1 - \cos(\theta + \theta_a)} \end{aligned} \right\}$$

for $\theta_a \leq \theta \leq \theta_e$ (3a)

$y = \tan \beta_{st} (x - 0.5a')$ for

$0.5a' \leq x \leq r_0 \sin \theta_e - 0.5a'$ (3b)

where: a' is the half-width of the absorber, θ is the polar angle of point P on the parabola as shown in Figure 1(c) and is measured from the y-axis, θ_a is the acceptance half-angle, θ_e is the maximum exit angle of the CPC for the radiation within its acceptance angle, β_{st} is the tilt angle of the straight section in Figure 1(c) relative to the absorber (x-axis) which is equal to the tilt angle of the tangent line passing through D (the lower end of the parabolic section) and r_0 is the length of line $B'D$ in Figure 1(c). Angle β_{st} and the value of r_0 were calculated from Equations (3c) and (3d), respectively (Yu et al. 2014).

$$\beta_{st} = 0.5\pi - 0.5(\theta_e - \theta_a) \quad (3c)$$

$$r_0 = \frac{a'(\sin \theta_a + \sin \theta_e)}{1 - \cos(\theta_a + \theta_e)} \quad (3d)$$

For the purpose of having the same concentration ratio as that of S-CPC and M-CPC, R-CPC was designed based on the values of the parameters listed in Table 3. Figure 2 shows the 3D view of S-CPC, M-CPC and R-CPC having the same concentration ratio of 2.46.

Table 3: Values of various parameters of R-CPC having the same concentration ratio as S-CPC and M-CPC

Name of the parameter	Value
Acceptance half-angle, θ_a ($^\circ$)	21.20
Concentration ratio, C_g [-]	2.46
Aperture width, A_a (mm)	383.99
PV module width, w_r (mm)	156
PV module length (mm)	156
Maximum height, H_{max} (mm)	543.6
Collector maximum length (mm)	1,000

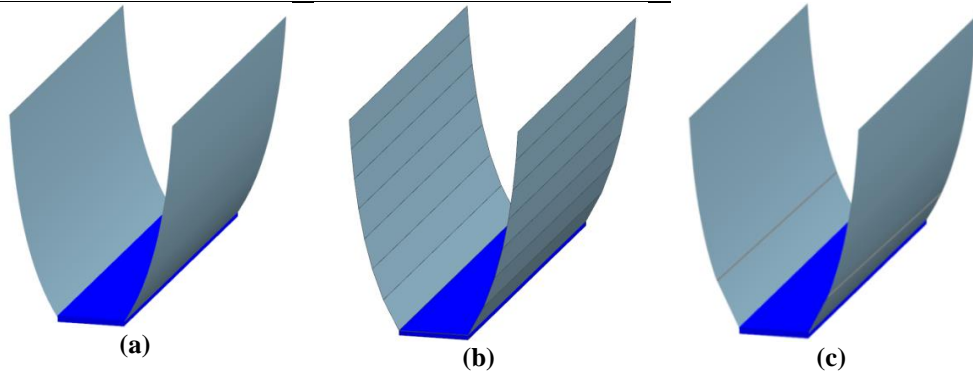


Figure 2: Geometries of the CPCs in 3D view (a) S-CPC (b) M-CPC (c) R-CPC (all CPCs have the same concentration ratio of 2.46).

Optical performance analysis

The optical performance of each CPC was analysed using ray tracing simulation program (Zacharopoulos 2001) which is based on the laws of reflection and refraction of light (Welford and Winston 1978). For each CPC, the optical performance was analysed in terms of ray trace diagrams, angular acceptance, optical efficiency and energy flux distribution along the solar cell.

Solar radiation energy collection

The second objective of this study was to calculate and compare annual solar energy collected by each PV-CPC system. To accomplish this objective, solar radiation energy collected by each PV-CPC at every hour $[E(t)]$ was calculated from Equation (4) (Duffie and Beckman 2013). Thereafter, collectible monthly and annual solar energy for each PV-CPC system were calculated.

$$E(t) = A_{SC} C_g \alpha_{SC} \{ (G_{B,CPC} \times \eta_{B,optical}) + (G_{D,CPC} \times \eta_{D,optical}) \} \quad (4)$$

where: $G_{B,CPC}$ is the beam solar irradiance on the aperture of the CPC, $G_{D,CPC}$ is the diffuse solar irradiance on the aperture of the CPC, C_g is the geometrical concentration ratio of

the CPC, $\eta_{B,optical}$ is the optical efficiency of the CPC for beam component of solar irradiance, $\eta_{D,optical}$ is the optical efficiency of the CPC for diffuse component of solar irradiance, A_{SC} is the active area of the solar

cell placed underneath of the CPC, and α_{SC} is the absorptance of the solar cell.

The beam solar irradiance on the aperture of the CPC in Equation (4) was calculated from Equation (5a) (Duffie and Beckman 2013).

$$G_{B,CPC} = FG_{BN} \cos\theta \quad (5a)$$

where: G_{BN} is the average hourly beam normal irradiance, F is the control function

$$(\beta - \theta_a) \leq \tan^{-1}(\tan \theta_z \times \cos \gamma_s) \leq (\beta + \theta_a) \quad (5b)$$

$$\cos\theta = \cos(\phi - \beta) \cos\delta \cos\omega + \sin(\phi - \beta) \sin\delta \quad (5c)$$

where: ϕ is the latitude of the location, β is the tilt angle of the CPC ($\beta = \phi$ for Dar es Salaam, Tanzania),

θ_a is acceptance half-angle of the CPC, ω is the hour angle which is the angular displacement of the sun east or west of the local meridian due to rotation of the earth on its axis at 15° per hour (morning negative and afternoon positive), θ_z is the zenith angle calculated from Equation (5d), γ_s is the solar azimuth angle given by Equation (5e) and δ is the declination angle calculated from Equation (5f) (Duffie and Beckman 2013).

$$G_{D,CPC} = \begin{cases} \frac{G_D}{C_g} & \text{if } (\beta + \theta_a) < 90^\circ \\ \frac{G_D}{2} \left(\frac{1}{C_g} + \cos\beta \right) & \text{if } (\beta + \theta_a) > 90^\circ \end{cases} \quad (6a)$$

where: G_D is the average hourly diffuse horizontal solar irradiance, obtained from SoDa website (SoDa 2019).

In this study, $C_g = 2.46$ as indicated in Tables 1, 2 and 3, $\alpha_{SC} = 1$ because solar cells are considered to be perfect absorbers at any incidence angle (Green 2006), $A_{SC} = 0.0243 \text{ m}^2$ (from Tables 1, 2 and 3), $\eta_{B,optical}$ was obtained from ray-tracing simulation as pointed out under optical

performance analysis section and $\eta_{D,optical}$ was estimated as recommended by Su et al. (2012).

which is 1 if the criterion of Equation (5b) is met or 0 if otherwise, and θ is the angle of incidence of the beam irradiance on the aperture of the CPC calculated from Equation (5c). For the selected city (Dar es Salaam, Tanzania), the values of G_{BN} for each day for the whole year were obtained from Solar radiation Data (SoDa) website (SoDa 2019).

$$\cos\theta_z = \cos\phi \cos\delta \cos\omega + \sin\phi \sin\delta \quad (5d)$$

$$\gamma_s = \text{sign}(\omega) \left| \cos^{-1} \left(\frac{\cos\theta_z \sin\phi - \sin\delta}{\sin\theta_z \cos\phi} \right) \right| \quad (5e)$$

$$\delta = 23.45^\circ \sin \left(360 \frac{284 + n}{365} \right) \quad (5f)$$

where: n is the day number counted from the beginning of the year, with January 1st as $n = 1$.

The values of $G_{D,CPC}$ in Equation (4) for each day were calculated using Equation (6a) (Duffie and Beckman 2013).

performance analysis section and $\eta_{D,optical}$ was estimated as recommended by Su et al. (2012).

Results and Discussions

Optical performance

Ray trace diagrams

The interactions of sunlight with PV-CPC for each collector (S-CPC, M-CPC and R-CPC) at different incidence angles (0° , 10° and 20°) are shown in Figure 3. It can be seen that the amount of solar radiation energy collected by the PV cell is a function of both CPC reflector

surface geometry and incidence angle. Both S-CPC and R-CPC accept all sunlight incidents on the aperture area at each incidence angle. However, as the sunlight incident angle increases from the perpendicular of the aperture, the effect of CPC reflector surface geometry is clearly observed. For example, M-CPC (Figure 3f) rejects some incident sunlight (shown by blue colour) when the incidence angle is greater than the acceptance angle of

the collector after sunlight reflections. In practice, this signifies that M-CPC will generate less electrical energy compared to other CPCs (Figures 3c and 3i) early in the morning and late hours of the day (with the assumption that the effects of other parameters such as cell temperature, series resistance, energy non-uniformity are kept constant).

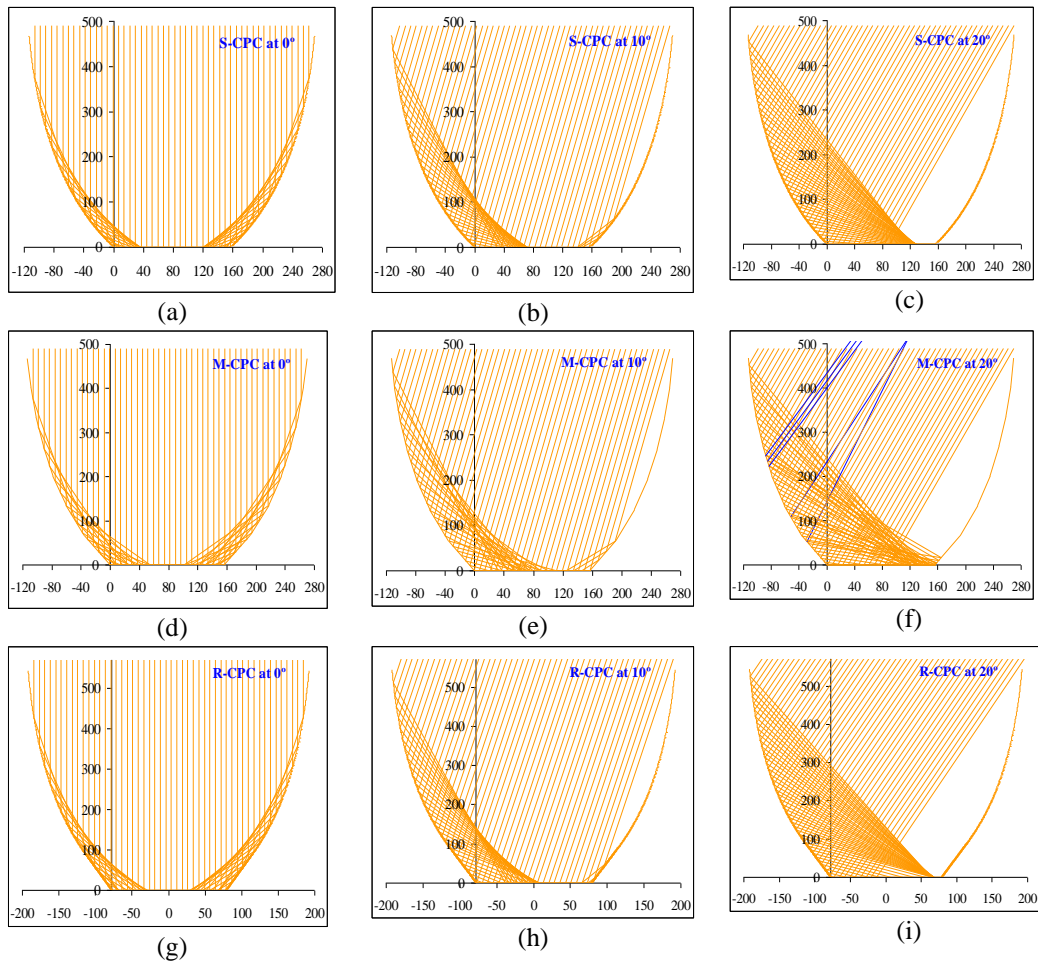


Figure 3: Variations in sunlight interaction with PV-CPC as a function of collector reflector surface geometry and incidence angle.

Angular acceptance

The comparison of angular acceptance of the three CPCs at different incidence angles is

given in Figure 4. It can be seen that all the light rays incident at the aperture area of each CPC reach the PV cell for all the incidence

angles between 0° and 15° because they are within the acceptance angle limits. However, due to differences in reflector surface geometry of each CPC, the angular acceptance varies above 15° . For example, while S-CPC and R-CPC attain 100% at 20° , M-CPC accepts about 95% only at the same angle. This is due to sunrays that are being rejected by the collector as illustrated in Figure 3f. The rejected rays are due to incident angle being greater than the

acceptance angle of the collector after sunlight reflections. It should also be noted that even though the CPCs have the same concentration ratios and aperture areas (as shown in Tables 1, 2 and 3), each CPC has dissimilar angular acceptance characteristic beyond its acceptance angle limits due to variation in reflector surface geometry and maximum height. For example, above 24° , M-CPC has higher angular acceptance than both S-CPC and R-CPC.

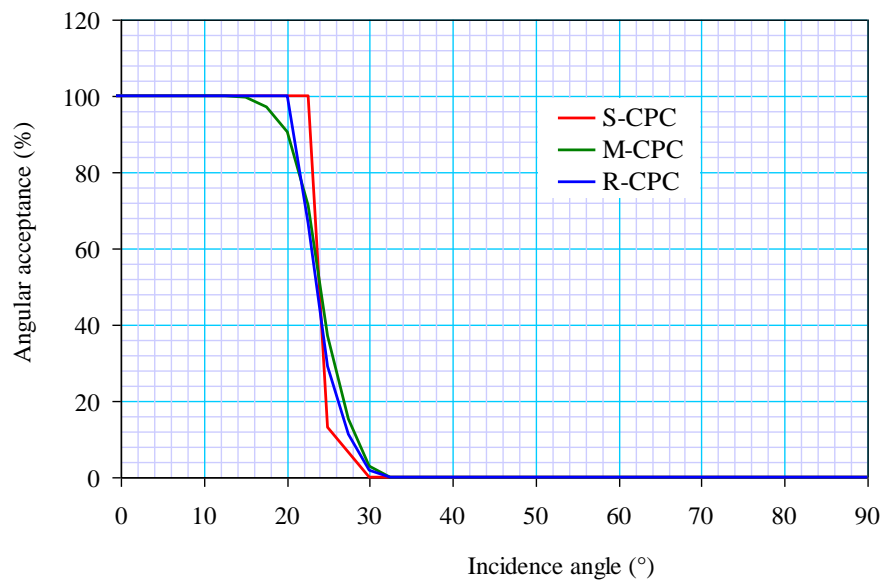


Figure 4: Variation in angular acceptance as the function of CPC reflecting surface geometry and incidence angle.

Optical efficiency

Figure 5 shows the comparison of the optical efficiencies of the three CPCs at different solar incidence angles. It can be seen that all the collectors have high and similar optical efficiencies in a wide range of solar incidence angles (-15° and $+15^\circ$). This is due to the fact that all light rays are accepted by each collector as illustrated in Figure 4. In addition, most of the incident light rays reach the PV cell either directly or after one reflection as shown in Table 4, which results in very low optical loss

at each incidence angle and hence high optical efficiency. However, above $\pm 15^\circ$ and up to $\pm 22.5^\circ$, the optical efficiency of M-CPC is less than that of S-CPC and R-CPC due to variation in reflector surface geometries which gives rise to rejection of some light rays (Figure 3f). Therefore, the optical efficiency of R-CPC is exactly the same as that of S-CPC (for all incidence angles) but for M-CPC, the optical efficiency is less than that of S-CPC in the range of $\pm 15^\circ$ to $\pm 22.5^\circ$.

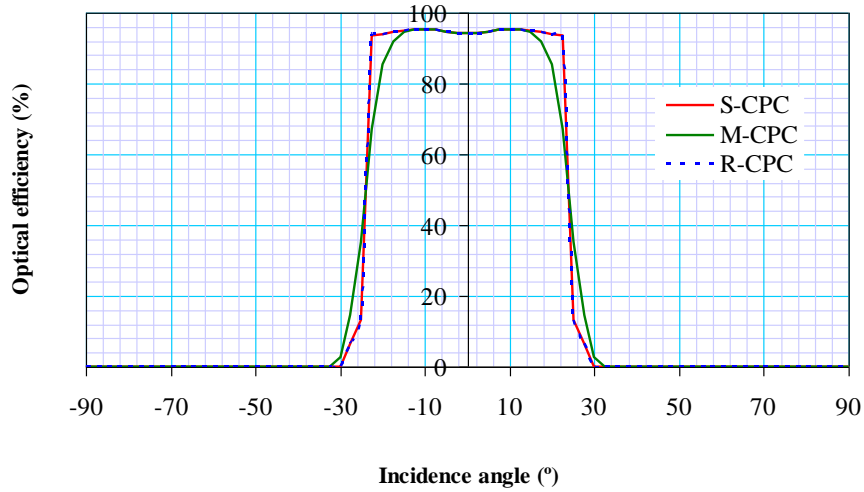


Figure 5: Variation in optical efficiency as a function of CPC reflecting surface geometry and solar incidence angle.

Table 4: Variation of light rays reaching the PV cell directly, after one or multiple reflections as a function of CPC reflector surface geometry and solar incidence angle

Number of light rays (%) reaching the PV cell directly (zero reflection), after one reflection or multiple reflections at different incidence angles

Incidence angle	Number of reflections	Type of CPCs		
		S-CPC	M-CPC	R-CPC
0°	0	40	40	40
	1	52	52	52
	2	8	8	8
	3	0	0	0
5°	0	52	42	42
	1	54	54	54
	2	4	4	4
	3	0	0	0
10°	0	40	40	42
	1	60	60	58
	2	0	0	0
	3	0	0	0
15°	0	38	38	32
	1	62	62	68
	2	0	0	0
	3	0	0	0
20°	0	26	26	18
	1	74	64	82
	2	0	0	0
	3	0	0	0

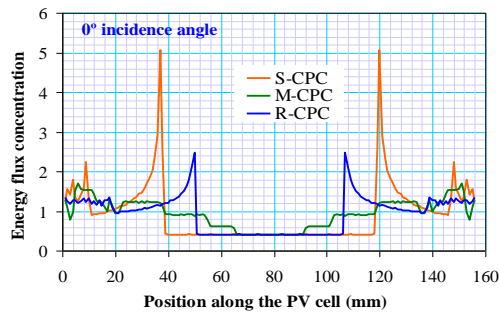
Energy flux distribution along the solar cell

Figure 6 shows the comparison of solar energy concentration across the solar cell for the three CPCs for the selected incidence angles (0°, 5°, 10°, 15° and 20°). It is evident from these figures that the distribution of solar energy for each CPC is non-uniform and the magnitude of uniformity varies with the reflector surface geometry of the CPC and the incidence angle. However, at each incidence angle, the energy flux concentration across the solar cell for M-CPC is more uniform than that of S-CPC and R-CPCs as illustrated in Figure 6 and Table 5. In practical situation this implies that, at each incident angle, the solar panel with M-CPC

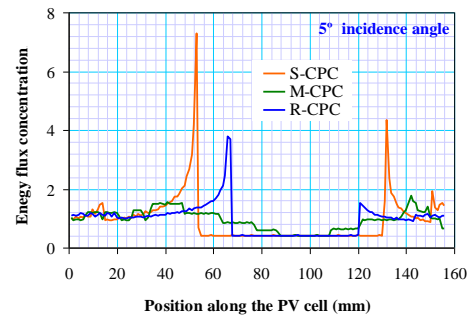
will generate more electrical power than that with S-CPC or R-CPC. On the other hand, R-CPC will generate more electrical power than S-CPC only between 0° to 10° incidence angles because the energy concentration distribution is less than that of S-CPC. Nevertheless, above 10°, R-CPC has no advantage over the standard CPC because of high non-uniform energy concentration. Therefore, if solar radiation uniformity across the surface of the solar panel is taken as the only criterion for choosing the best CPC for solar power generation, then it is advantageous to use M-CPC than S-CPC or R-CPC.

Table 5: Variation of maximum solar energy concentration across the solar cell as function of CPC reflector surface geometry and solar radiation incidence angle

Incidence angle	Maximum solar energy concentration for each collector		
	S-CPC	M-CPC	R-CPC
0°	5.06	1.69	2.47
5°	7.30	1.78	3.78
10°	8.96	1.91	8.51
15°	12.26	2.39	11.59
20°	18.11	1.89	30.30



(a)



(b)

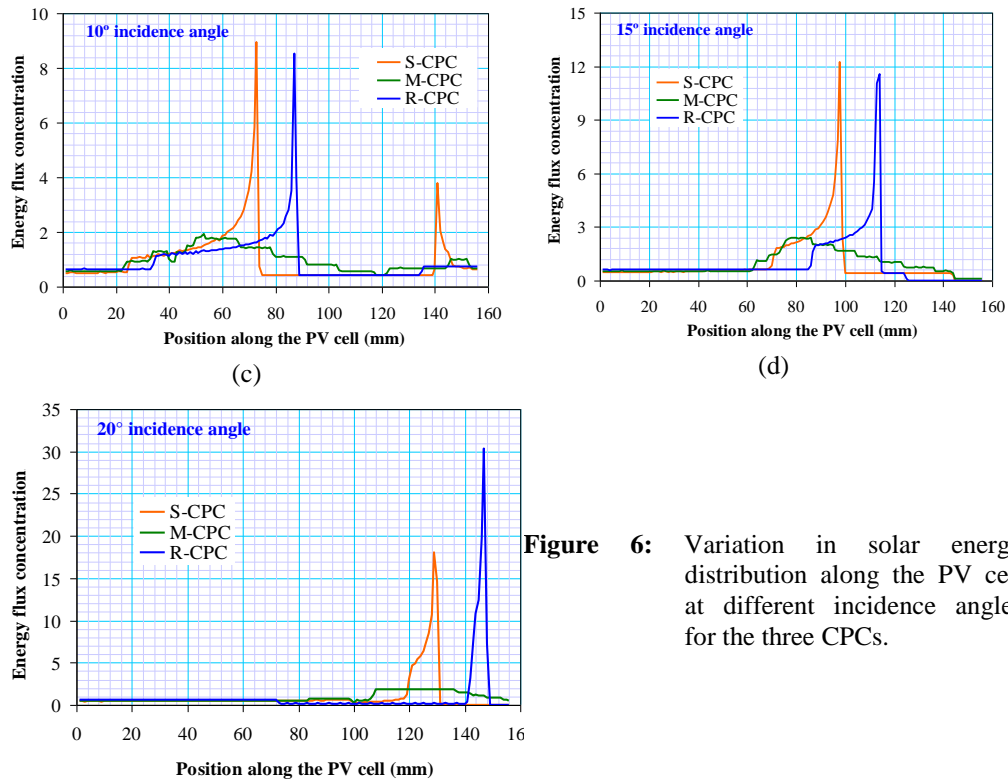


Figure 6: Variation in solar energy distribution along the PV cell at different incidence angles for the three CPCs.

Solar radiation collection

The effect of CPC reflector surface geometry on solar radiation collection was investigated and the results are presented in Figure 7. It can be seen that the amount of solar radiation collected by S-CPC and M-CPC in each month was always the same throughout the year. This is attributed to both CPCs having the same acceptance half-angle and approximately similar optical efficiencies. However, solar radiation collected by S-CPC or M-CPC in January, February, May, June, July, August, October, November and December was higher than the energy collected by R-CPC by about 87%, 4%, 42%, 413%, 77%, 6%, 3%, 66% and 153%, respectively. This is due to the fact that R-CPC has different reflector geometry compared to S-CPC or M-CPC; hence less

solar radiation collection hours per day. On the other hand, when the comparison of the three CPCs was made based on the annual solar radiation collection (Figure 8), it was found that both S-CPC and M-CPC collected approximately the same amount of energy ($49,500 \text{ W/m}^2$). Besides, the energy collected by S-CPC or M-CPC was higher than that collected by R-CPC by about 23%. This implies that over the whole year, R-CPC will generate lower power output compared to S-CPC or M-CPC (keeping other factors constant). This analysis and the results of energy flux distribution along the solar cell presented in Figure 6 leads to the conclusion that M-CPC is the best collector for PV applications.

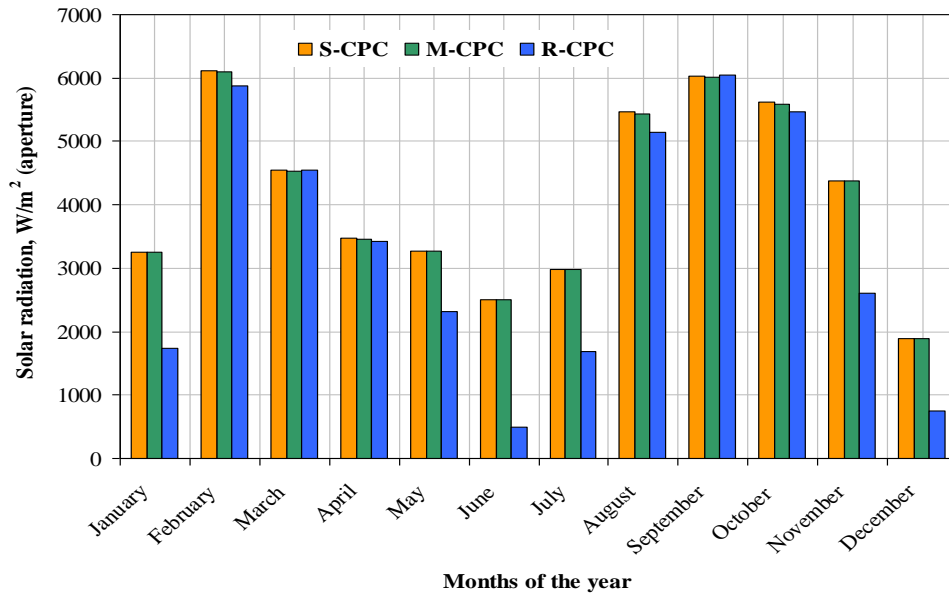


Figure 7: Comparison of solar radiation (direct and diffuse) collected by each CPC in different months.

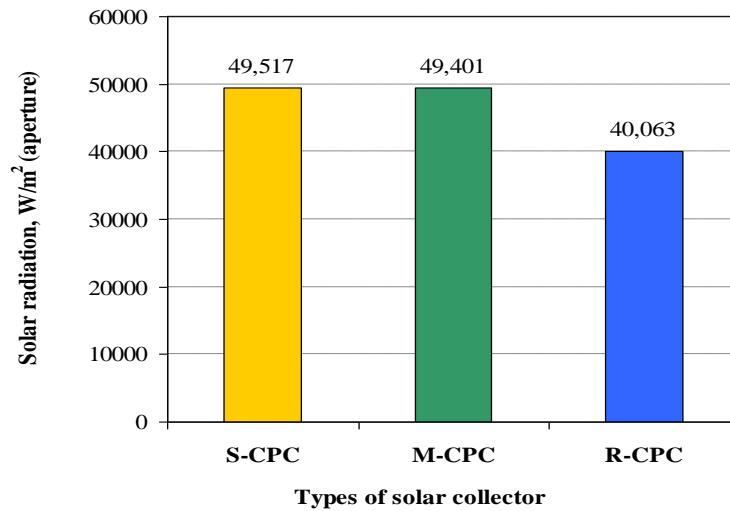


Figure 8: Annual solar energy collected by different CPCs.

Conclusion

This study found that the angular acceptance and optical efficiency of the three CPCs were the same (100%) between 0° and 15° incidence angles but significantly varied above 15°. For

example, while S-CPC and R-CPC attained 100% at 20°, M-CPC accepted only about 95% at the same angle. Furthermore, above ±15° and up to ±22.5°, the optical efficiency of M-CPC was less that of S-CPC and R-CPC due to

variation in reflector surface geometry which gives rise to rejection of some light of rays. In contrast, solar radiation intensity on the solar cell was more uniform for M-CPC than that of S-CPC and R-CPC. In terms of annual solar radiation accumulation, results indicated that both S-CPC and M-CPC collected approximately the same amount of energy (49,500 W/m²). Besides, annual solar radiation energy collected by S-CPC or M-CPC was higher than that collected by R-CPC by about 23%. Therefore, based on the solar radiation intensity distribution on the surface of the solar cell and collectible solar radiation energy, M-CPC was found to be the best concentrator for photovoltaics applications.

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Conflicts of Interest

The author declares that there is no conflict of interest regarding this article.

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